Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2020 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	28,012			34,830	6,749	1,810	4,584	66,816	-	0	56,900
Hydrocarbon Gas Liquids	1,866	-6	1,831	1,491	489		46	2,489	1,395	1,742	2,408
Natural Gas Liquids	1,866	-6	1,722	1,491	489		37	2,489	1,395	1,642	2,357
Ethane	1			-	-		-		0	1	_,,
Propane	274		1,037	1,112	184		-201		1,017	1,791	468
Normal Butane	264		428	367	240		101	672	375	151	1,295
Isobutane	435		257	12	65		139	1,000	0	-370	545
Natural Gasoline	892	-6		_	_		-2	817	2	69	49
Refinery Olefins			109	_	_		9			100	51
EthylenePropylene			119	_	_		1			118	11
Normal Butylene			-10	_	_		8			-18	40
Isobutylene			-10	_	_		0			0	0
Other Liquids		620		2,672	8,982	-302	4,110	6,677	563	622	59,576
Hydrogen/Oxygenates/Renewables/		020		2,072	0,302	-302	7,110	0,011	303	022	33,370
Other Hydrocarbons		620		712	4,498	1,059	675	5,946	267	0	5,285
Hydrogen				_	-	1,395		1,395		Ö	
Oxygenates (excluding Fuel Ethanol)											
Renewable Fuels (including Fuel Ethanol)		620		712	4,498	-336	675	4,551	267	0	5,285
Fuel Ethanol		349		255	3,870	290	568	3,978	218	0	3,525
Renewable Fuels Except Fuel Ethanol		271		457	629	-627	107	573	49	0	1,760
Other Hydrocarbons				-	_	_	-	-	-	-	-
Unfinished Oils				529	4 404	1 261	-59	-109 840	75 220	622 0	21,387
Motor Gasoline Blend.Comp. (MGBC)		_		1,431 313	4,484 2,122	-1,361 511	3,494 2,297	646	3	0	32,904 16,135
Conventional		_		1,118	2,362	-1,872	1,197	194	217	0	16,769
Aviation Gasoline Blend. Comp.				-	- 2,002	-1,072	- 1,137	-	_	-	-
Finished Petroleum Products		_	79,056	5,462	2,443	1,427	-280		10,816	77,852	35,544
Finished Motor Gasoline		_	39.666	55	459	1.070	149		1,937	39,165	2,704
Reformulated		_	27,328	_	-	-109	-1		- 1,007	27,220	12
Conventional		_	12,338	55	459	1,179	150		1,937	11,945	2,692
Finished Aviation Gasoline			60	1	-	·	135			-74	320
Kerosene-Type Jet Fuel			10,050	3,796	305		-461		846	13,766	9,377
Kerosene			20	_	-		2		21	-3	9
Distillate Fuel Oil			17,509	365	1,176	357	-737		3,854	16,290	12,718
15 ppm sulfur and under			16,849	364	1,176	357	-601		2,397	16,950	11,612
Greater than 15 ppm to 500 ppm sulfur			273	1	_		-55		571	-243 -417	238 868
Greater than 500 ppm sulfur Residual Fuel Oil			387 2,395	1,035	_		-81 432		886 742	2,256	4,917
Less than 0.31 percent sulfur			2,595	1,000	_		362		NA	2,230 NA	871
0.31 to 1.00 percent sulfur			407	223	_		78		NA	NA NA	518
Greater than 1.00 percent sulfur			1,984	812	-		-8		NA	NA	3,528
Petrochemical Feedstocks			_	51	-		-7			58	1
Naphtha for Petro. Feed. Use			_	51	_		-7			58	1
Other Oils for Petro. Feed. Use			-	_	-		_			_	_
Special Naphthas			29	_	_		10			19	46
Lubricants			392	30	_		-85		538 4	-31	638
Waxes Petroleum Coke			4,336	27 39	-41		42		2,839	23 1,453	1,287
Marketable			3,390	39	-41		42		2,839	507	1,287
Catalyst			946						2,000	946	1,207
Asphalt and Road Oil			715	63	543		250		35	1,036	3,436
Still Gas			3,480							3,480	
Miscellaneous Products			404	_	-		-10		0	414	91
Total	29,878	614	80,887	44,455	18,663	2,935	8,460	75,982	12,774	80,215	154,428

^{-- =} Not Applicable.

Sources: Foreign Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ No Data Reported.

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.
3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustment of crude oil. Associated as an adjustment for motor gasoline blending components, fuel email of these adjustments.

Appendix B, Note 2C for a detailed explanation of these adjustments.

Appendix B, Note 3C for a detailed explanation of these adjustments of the second of

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.